



ARADEL HOLDINGS PLC
LAGOS, NIGERIA

**UNAUDITED CONSOLIDATED FINANCIAL
STATEMENTS FOR THE QUARTER ENDED
31 MARCH 2025**

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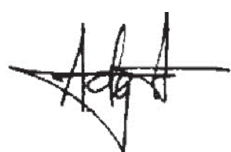
CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

THE GROUP				
N '000	Notes	31-Mar-25	31-Mar-24	
Revenue	4	199,867,407	101,164,877	
Cost of sales	5	(120,978,380)	(38,496,356)	
Gross profit		78,889,027	62,668,521	
Other income/ (loss)	6	614,070	(20,791,459)	
General and administrative expenses	7	(15,944,333)	(6,397,973)	
Operating profit		63,558,764	35,479,089	
Finance income	8	4,185,528	3,270,890	
Finance costs	8	(5,431,469)	(3,338,869)	
Net Finance cost		(1,245,941)	(67,979)	
Share of profit of an associate	15	4,861,340	4,081,422	
Profit before taxation		67,174,163	39,492,532	
Tax expense	26	(32,977,578)	(17,477,427)	
Profit after taxation		34,196,585	22,015,105	
Profit attributable to:				
Equity holders of the parent		33,765,404	22,156,294	
Non-controlling interest		431,181	(141,189)	
		34,196,585	22,015,105	
Other comprehensive income:				
<i>Other comprehensive income item that may be reclassified to profit or loss in subsequent years (net of tax):</i>				
Foreign currency translation difference		(260,483)	206,942,616	
Share of other comprehensive income of associate accounted for using the equity method	15	1,094,172	129,532,264	
<i>Other comprehensive income item that will not be reclassified to profit or loss in subsequent years (net of tax):</i>				
Net gain/(loss) on equity instruments at fair value through other comprehensive income		1,922,486	102,430	
Other comprehensive income for the year, net of tax		2,756,175	336,577,310	
Total comprehensive income for the year		36,952,760	358,592,415	
Total comprehensive income attributable to:				
Equity holders of the parent		35,562,940	357,057,343	
Non-controlling interest		1,389,820	1,535,072	
Basic earnings per share		N7.77	N5.10	

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 March 2025

		THE GROUP		
Assets	N '000	Notes	31-Mar-25	31-Dec-24
Non-current assets				
Property, plant and equipment		12	682,413,576	676,637,344
Intangible assets		13	1,250,537	1,251,000
Financial assets		14	24,745,480	43,288,424
Investment in associate		15	591,215,800	489,968,207
Total non-current assets			1,299,625,393	1,211,144,975
Current assets				
Inventories		17	37,288,911	46,902,252
Trade and other receivables		18	71,565,806	68,753,253
Prepayments		19	371,727	332,982
Financial assets		14	21,760,401	496,045
Cash and Bank		20	401,735,204	422,206,116
Total current assets			532,722,049	538,690,648
Total assets			1,832,347,442	1,749,835,623
Equity and liabilities				
Shareholders' equity				
Share capital			2,172,422	2,172,422
Share premium			22,819,670	22,819,670
Translation reserve			967,349,922	967,474,872
Fair value reserve of financial assets at FVOCI			9,695,911	7,773,425
Retained earnings			428,975,756	395,210,352
Non-controlling interests			10,049,042	8,659,222
Total shareholders' equity			1,441,062,723	1,404,109,963
Non-current liabilities				
Borrowings		22	35,908,539	40,945,047
Deferred tax liabilities		16	61,773,950	53,351,684
Decommissioning liabilities		23	37,395,551	36,940,108
Total non-current liabilities			135,078,040	131,236,839
Current liabilities				
Trade, share based payment and other payables		25	88,021,343	120,852,179
Contract liabilities		24	1,084,212	2,780,114
Taxation		26	60,345,612	35,402,305
Borrowings		22	106,755,512	55,454,223
Total current liabilities			256,206,679	214,488,821
Total liabilities			391,284,719	345,725,660
Total equity & liabilities			1,832,347,442	1,749,835,623

The financial statements were approved and authorised for issue by the Board of Directors on 23 April 2025 and signed on its behalf by:



Adegbola Adesina
Chief Financial Officer/Finance Director
FRC/2021/001/00000024579



Adegbite Falade
Chief Executive Officer/Managing Director
FRC/2021/003/00000025055



Ladi Jadesimi
Chairman
FRC/2014/IODN/00000006637

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

THE GROUP	Share	Translation	Fair value reserve of financial assets	Retained	Total equity attributable to equity holders of		Non-controlling	Total equity
	Issued capital N'000	premium N'000	reserve N'000	at FVOCI N'000	earnings N'000	the company N'000	interests N'000	
Balance at 1 January 2024	2,172,422	22,819,670	462,349,023	2,528,787	209,029,238	698,899,140	5,745,441	704,644,581
Profit for the year					22,156,294	22,156,294	(141,189)	22,015,105
Foreign currency translation difference			205,266,355	-		205,266,355	1,676,261	206,942,616
Transfer of shares (Aradel Refineries)			-		-	-	-	-
Net gain on equity instruments at fair value through other comprehensive income				102,430		102,430	-	102,430
Share of other comprehensive income of associate accounted for using the equity method	-	-	129,532,264	-	-	129,532,264	-	129,532,264
Total comprehensive income for the year	-	-	334,798,619	102,430	22,156,294	357,057,343	1,535,072	358,592,415
Dividends to equity holders of the company	-	-	-	-	-	-	-	-
Total contributions by and distributions to owners of the company, recognised directly in equity	-	-	-	-	-	-	-	-
Balance at 31 March 2024	2,172,422	22,819,670	797,147,642	2,631,217	231,185,532	1,055,956,483	7,280,513	1,063,236,996
Balance at 1 January 2025	2,172,422	22,819,670	967,474,872	7,773,425	395,210,352	1,395,450,741	8,659,222	1,404,109,963
Profit / (loss) for the year	-	-	-	-	33,765,404	33,765,404	431,181	34,196,585
Foreign currency translation difference	-	-	(1,219,122)	-	-	(1,219,122)	958,639	(260,483)
Net gain/(loss) on equity instruments at fair value through other comprehensive income	-	-	-	1,922,486	-	1,922,486	-	1,922,486
Share of other comprehensive income of associate accounted for using the equity method	-	-	1,094,172	-	-	1,094,172	-	1,094,172
Total comprehensive income for the year	-	-	(124,950)	1,922,486	33,765,404	35,562,940	1,389,820	36,952,760
Dividends to equity holders of the company	-	-	-	-	-	-	-	-
Total contributions by and distributions to owners of the company recognised directly in equity	-	-	-	-	-	-	-	-
Balance at 31 March 2025	2,172,422	22,819,670	967,349,922	9,695,911	428,975,756	1,431,013,681	10,049,042	1,441,062,723

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

	N '000	THE GROUP		
		Notes	31-Mar-25	31-Mar-24
Profit before taxation			67,174,163	39,492,532
Adjustments:				
Interest expense		8	5,431,469	3,338,869
Interest income		8	(4,185,528)	(3,270,890)
Exchange (gain)/loss		6	(219,733)	21,232,022
Share of profit from associate		15	(4,861,340)	(4,081,422)
Hedge cost in PorL		14.1	1,013,904	1,342,607
Depreciation and amortisation		10	23,500,772	16,893,060
Stock adjustment		5	14,015,894	(10,237,545)
Operating cash flows before movement in working capital			101,869,601	64,709,233
Movement in working capital:				
(Increase) / Decrease in trade and other receivables			(1,957,385)	28,802,790
Increase in prepayments			(38,745)	(183,576)
(Decrease)/Increase in inventory			(4,402,553)	4,854,119
Increase in restricted cash			(30,789,908)	(324,213)
Decrease in trade, share-based payments and other payables			(32,155,559)	(40,271,482)
Decrease in contract liabilities			(1,695,902)	(923,216)
Cash generated by operating activities			30,619,920	56,663,655
Tax paid		26	-	(853,673)
Net cash flows from operating activities			30,619,920	55,809,982
Investing activities				
Interest received		8	4,212,907	3,270,890
Purchase of property, plant and equipment		12&13	(29,073,241)	(12,586,359)
Purchase of financial assets		14	(26,722,158)	(2,369,193)
Investment in Associate - Renaissance		15.1	(20,914,713)	-
Net cash flows used in investing activities			(72,497,205)	(11,684,662)
Financing activities				
Interest paid		22	(2,674,041)	(3,246,051)
Repayment of borrowing		22	(6,945,206)	(5,264,537)
Net cash flows used in financing activities			(9,619,247)	(8,510,588)
(Decrease) / Increase in cash and cash equivalents			(51,496,532)	35,614,732
Cash and cash equivalents - Beginning of year		20	411,801,252	183,008,535
Exchange rate effects on cash and cash equivalents			235,712	96,529,960
Cash and cash equivalents - End of year		20	360,540,432	315,153,227

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

1 REPORTING ENTITY

Aradel Holdings Plc ("the Company") was incorporated on 25 March 1992. The condensed consolidated financial statements of the Company as at and for the period ended 31 March 2025 comprise the Group and the Group's interest in associates.

The Group is engaged in the exploration for, and development and production of oil and natural gas.

The Head Office of the Company is located at:
15 Babatunde Jose Road,
Victoria Island,
Lagos,
Nigeria.

1.2 Composition of Financial Statements

The consolidated financial statements are drawn up in United States Dollar and Nigerian Naira in accordance with International Financial Reporting Standards (IFRS) Accounting presentation.

The financial statements comprise:

- Condensed Consolidated statement of profit and loss and other comprehensive income
- Condensed Consolidated statement of financial position
- Condensed Consolidated statement of changes in equity
- Condensed Consolidated statement of cash flows
- Notes to the Condensed consolidated financial statements

A summary of the financial statements have been presented in United States Dollars as supplementary information

1.3 Financial Period

These consolidated financial statements cover the period from 1 January 2025 to 31 March 2025 with comparative figures for the financial year from 1 January 2024 to 31 March 2024 except for the statement of financial position which has comparative figures as at 31 December 2024.

1.4 Basis of preparation

The financial statements have been prepared in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board (IASB), and in the manner required by the Companies and Allied Matters Act (CAMA), 2020 and Financial Reporting Council of Nigeria (Amendment) Act, 2023.

Statement of compliance

The consolidated and separate financial statements of Aradel Holdings Plc, and all of its subsidiaries ("The Group") have been prepared in compliance with the IFRS Accounting Standards as issued by the International Accounting Standards Board and IFRS Interpretations Committee (IFRIC) interpretations applicable to companies reporting under IFRS.

Basis of measurement

The consolidated and separate financial statements are prepared under the historical cost convention, except for certain financial instruments which are measured at amortised cost. The functional currency is United States Dollar and presentation currency is Nigerian Naira.

The preparation of the consolidated and separate financial statements in conformity with IFRS requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Although these estimates are based on the Directors' best knowledge of current events and actions, actual results ultimately may differ from those estimates.

The results and financial position of all the Group entities (none of which has the currency of a hyperinflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- assets and liabilities for each statement of financial position items presented, are translated at the closing rate (₦1536.32) at the reporting date;
- income and expenses for each profit or loss statement are translated at average exchange rates (unless this is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case, income and expenses are translated at the dates of the transactions);
- all resulting exchange differences are recognised in other comprehensive income.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

2 MATERIAL ACCOUNTING POLICY INFORMATION

(a) New standards, interpretations and amendments to existing standards that are effective for the current year

The Group has considered the following standards and amendments for the first time in its reporting period commencing 1 January 2025. Their adoption has not had any material impact on the disclosures or amounts reported in these financial statements.

Amendments to IAS 21 The Effects of Changes in Foreign Exchange Rates titled Lack of Exchangeability. The Group has adopted the amendments to IAS 1 for the first time in the current year.

(b) New standards, interpretations and amendments to existing standards issued but not yet effective.

The standards and interpretations that are issued, but not yet effective, up to the date of issuance of the Group's financial statements are disclosed below. The Group intends to adopt this standard, if applicable, when it becomes effective.

Amendments to IFRS 1 First-time Adoption of International Financial Reporting Standard – Hedge Accounting by a First-time Adopter - *effective date is 1 January 2026*

Amendments to IFRS 7 Financial Instruments: Disclosures – Gain or Loss on Derecognition - *effective date is 1 January 2026*

Amendments to IFRS 9 Financial Instruments – Transaction Price - *effective date is 1 January 2026*

Amendments to IFRS 10 Consolidated Financial Statements – Determination of a 'De Facto Agent' - *effective date is 1 January 2026*

Amendments to IAS 7 Statement of Cash Flows – Cost Method - *effective date is 1 January 2026*

Amendments to IFRS 18 Presentation and Disclosures in Financial Statements - *effective date is 1 January 2027*

Amendments to IFRS 19 Subsidiaries without Public Accountability: Disclosures *effective date is 1 January 2027*

Amendments to IFRS 10 Consolidated Financial Statements and IAS 28 Investments in Associates and Joint Ventures—Sale or Contribution of Assets between an Investor and its Associate or Joint Venture - *effective date yet to be set by the Board*

All other accounting policies are consistent with what was reported in the latest Audited Financial Statements

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

3 Segment Reporting

Business segments are based on the Group's internal organisation and management reporting structure. The Group's operations cover 4 segments-Crude Oil, Gas, Refinery & Investment Properties. Some intersegment transactions were prevalent amongst the reporting segments during the reporting period under consideration, hence the eliminations necessary to achieve proper consolidation. Management remains committed to continuous value creation and accretion of the reserves. The reporting segments of the Group derive their revenues within and outside Nigeria & goods are transferred at a point in time. The segment reports are also in line with the Group's accounting policies. The reportable segments exclude the post acquisition carrying amount of the investment in associate.

3.1 Segment profit/(loss) disclosure

	CRUDE OIL		REFINED		INVESTMENT		TOTAL REPORTABLE	
	CRUDE OIL	GAS	PRODUCTS	PROPETRIES	SEGMENT	ELIMINATIONS	CONSOLIDATION	
	₦'000	₦'000	₦'000	₦'000	₦'000	₦'000	₦'000	₦'000
31 March 2025								
Revenue	188,676,752	4,924,800	55,275,451	30,391	248,907,394	(49,039,987)	199,867,407	
Operating costs (excluding depreciation and amortisation)	(113,311,172)	(5,891,349)	(43,255,764)	(29,308)	(162,487,593)	49,065,652	(113,421,941)	
Depreciation and amortisation	(21,017,632)	(1,001,623)	(1,453,660)	(27,857)	(23,500,772)	-	(23,500,772)	
Other income/(loss)	192,206	19,006	428,523	-	639,735	(25,665)	614,070	
Operating profit / (loss)	54,540,154	(1,949,166)	10,994,550	(26,774)	63,558,764	-	63,558,764	
Finance income	2,506,621	12,287	1,666,620	-	4,185,528	-	4,185,528	
Finance costs	(5,254,448)	(10,225)	(166,796)	-	(5,431,469)	-	(5,431,469)	
Share of profit from associate	-	-	-	-	-	4,861,340	4,861,340	
Profit / (loss) before taxation	51,792,327	(1,947,104)	12,494,374	(26,774)	62,312,823	4,861,340	67,174,163	
Tax expense	(25,765,442)	(3,251,045)	(3,804,891)	(156,200)	(32,977,578)	-	(32,977,578)	
Profit / (loss) after taxation	26,026,885	(5,198,149)	8,689,483	(182,974)	29,335,245	4,861,340	34,196,585	

	CRUDE OIL		REFINED		INVESTMENT		TOTAL REPORTABLE	
	CRUDE OIL	GAS	PRODUCTS	PROPETRIES	SEGMENT	ELIMINATIONS	CONSOLIDATION	
	₦'000	₦'000	₦'000	₦'000	₦'000	₦'000	₦'000	₦'000
31 March 2024								
Revenue	67,036,242	26,088,678	51,829,612	28,761	144,983,293	(43,818,416)	101,164,877	
Operating costs (excluding depreciation and amortisation)	(25,401,030)	(10,491,163)	(36,884,444)	(2,614)	(72,779,251)	44,777,982	(28,001,269)	
Depreciation and amortisation	(14,640,565)	(954,336)	(1,274,627)	(23,532)	(16,893,060)	-	(16,893,060)	
Other loss	(5,068,441)	(576,524)	(14,186,928)	-	(19,831,893)	(959,566)	(20,791,459)	
Operating profit	21,926,206	14,066,655	(516,387)	2,615	35,479,089	-	35,479,089	
Finance income	2,302,173	-	968,717	-	3,270,890	-	3,270,890	
Finance costs	(2,783,262)	(137,268)	(418,339)	-	(3,338,869)	-	(3,338,869)	
Share of profit from associate	-	-	-	-	-	4,081,422	4,081,422	
Profit before taxation	21,445,117	13,929,387	33,991	2,615	35,411,110	4,081,422	39,492,532	
Tax expense	(9,712,005)	(4,490,610)	(2,882,619)	(392,193)	(17,477,427)	-	(17,477,427)	
Profit after taxation	11,733,112	9,438,777	(2,848,628)	(389,578)	17,933,683	4,081,422	22,015,105	

3.2 Segment Assets and Liabilities

The assets and Liabilities are disclosed based on the operations of the reporting segments

	CRUDE OIL		REFINED		INVESTMENT		TOTAL REPORTABLE	
	CRUDE OIL	GAS	PRODUCTS	PROPETRIES	SEGMENT	ELIMINATIONS	CONSOLIDATION	
	₦'000	₦'000	₦'000	₦'000	₦'000	₦'000	₦'000	₦'000
31 March 2025								
TOTAL ASSET	1,084,274,231	232,984,509	378,966,853	11,034,830	1,707,260,423	125,087,019	1,832,347,442	
TOTAL LIABILITIES	529,692,732	38,853,291	167,763,324	1,234,105	737,543,452	(346,258,733)	391,284,719	
31 December 2024								
TOTAL ASSET	725,306,564	144,861,527	196,284,414	6,170,457	1,072,622,962	677,212,661	1,749,835,623	
TOTAL LIABILITIES	204,769,376	68,992,431	76,947,636	5,488	350,714,931	(4,989,271)	345,725,660	

Crude oil includes the carrying amount of investment in associate

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued
4 Revenue

Disaggregated revenue information

	N '000	THE GROUP	
		31-Mar-25	31-Mar-24
Crude Oil		142,118,437	44,092,952
Refined Products		53,336,866	50,234,694
Gas		4,412,104	6,837,231
Total revenue		199,867,407	101,164,877

Refined products include Diesel, Dual Purpose Kerosene, Heavy Fuel Oil, Marine Diesel, Naphtha & Heavy Fuel Oil

Geographical markets

Within Nigeria		57,748,970	57,071,925
Outside Nigeria		142,118,437	44,092,952
Total revenue from contracts with customers		199,867,407	101,164,877

Timing of revenue recognition

Goods transferred at a point in time		199,867,407	101,164,877
Goods transferred over time		-	-
Total revenue from contracts with customers		199,867,407	101,164,877

Performance obligations

Information about the Group's performance obligations are summarised below:

Sale of Crude Oil

The performance obligation is satisfied at a point in time when the product is physically transferred into a vessel, pipe or other delivery mechanism and is generally due within 30 to 45 days from the date of issue of the Bill of Lading.

Sale of Natural Gas

The performance obligation is satisfied at a point in time when the gas have been delivered at the buyer's delivery point for gas and is generally due within 30 to 90 days from the date of issue of invoice.

Sale of Refined Products

The performance obligation is satisfied at a point in time, when the product is lifted by the customer/distributor and payment is made in advance

	31-Mar-25	31-Mar-24
Contract balances	N'000	N'000
Trade receivables	70,295,520	47,152,396
Contract Liabilities	1,084,212	848,706

Trade receivables are non-interest bearing and are generally on terms of 30 to 90 days.

Contract liabilities are considerations received from customers by the Group for which the related goods or services to the customers have not transferred.

Performance obligation for crude oil, refined products and gas are fulfilled once delivery of the products occurs and payments are generally due on crude oil and gas between 30 to 90 days. Payments on refined products are made in advance.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

5 Cost of sales

	N '000	THE GROUP	
		31-Mar-25	31-Mar-24
Crude oil handling charges		28,718,611	16,520,476
Depreciation and amortisation (Note 10)		22,989,846	16,302,156
Operational and maintenance expenses		10,257,775	2,266,875
Royalties and other Statutory expenses		34,125,278	11,607,605
Staff costs (Note 9)		10,870,976	2,036,789
Stock adjustment		14,015,894	(10,237,545)
Total		120,978,380	38,496,356

Operational and maintenance expenses include field expenses, community development expenses, insurance expense, repairs and maintenance, and materials and supplies.

Royalties and other statutory expenses includes Royalties due to FGN, NDDC Levy and other statutory expense.

Stock adjustment relates to the net movement in the value of inventory in the tank in the quarter.

6 Other (loss)/income

THE GROUP	31-Mar-25 N'000	31-Mar-24 N'000
Fee income	394,337	440,563
Exchange gain / (loss)	219,733	(21,232,022)
Total	614,070	(20,791,459)

Fee income relates to income from non trading activities

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued
7 General and administrative expenses

	N '000	THE GROUP	
		31-Mar-25	31-Mar-24
Depreciation and amortisation		510,926	590,904
Directors' fees		78,552	91,512
Fuel, utilities and travel expenses		320,801	432,719
Hedging expense		1,013,904	1,342,607
Permits, licenses and subscriptions		3,440,718	456,251
Professional fees		957,365	815,761
Repairs and maintenance		501,682	392,193
Staff costs (Note 9)		7,247,317	1,358,295
Other expenses		1,873,068	917,731
Total		15,944,333	6,397,973

Other expenses consist of training fees, donation, bank charges, printing and stationery, catering and other related administrative costs incurred during the year.

Professional fees consist of cleaning service, advisory services, security service, legal fees and registrar management fee.

8 Finance cost and income

	N '000	THE GROUP	
		31-Mar-25	31-Mar-24
Interest expense:			
Bank borrowings		4,009,531	1,907,365
IPIN Interest		617,526	-
Coupon on Bond		377,210	516,387
Provisions: unwinding of discount (Note 23)		427,202	915,117
Total Finance costs		5,431,469	3,338,869
Finance income			
Interest income		4,185,528	3,270,890
Total finance income		4,185,528	3,270,890
Net finance costs		(1,245,941)	(67,979)

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

9 Staff costs

		THE GROUP	
		31-Mar-25	31-Mar-24
		N '000	
Included in cost of sales:			
Salaries and other staff costs		10,870,976	2,036,789
Included in general admin expenses:			
Salaries and other staff costs		7,247,317	1,358,295
Total		18,118,293	3,395,084
Salaries and other staff costs include the following:			
Salaries		4,454,467	2,929,682
Defined Contribution expenses		802,942	411,803
Share based payment (Note 9.2)		12,168,560	-
Other allowances (Note 9.1)		692,324	53,600
Total		18,118,293	3,395,085

9.1 Other allowances include staff bonus, medical allowances, outstation allowances, casual wages, ITF & NSITF charges

9.2 Share based payment

Aradel Plc issued a cash-settled share-based incentive scheme that requires the Group to pay a cash value that is dependent on the excess value on the company's baseline enterprise value (share value) to its Senior/Executive management employees. In accordance with the terms of the plan, as approved by shareholders at the 2024 Annual General Meeting (AGM), Senior/Executive Management employees, subject to at least 3 months of service, excluding those in notice period have been granted a cash-settled share based payment plan and the value of the potential payment is determined using a performance-based formula. The vesting period is 3 years, from 2024 – 2026, with employees earning full value if they remain with the organisation during the scheme.

Each eligible employee is entitled to an immediate cash payment equivalent to 40% of their compensation, and the balance is held in trust by a 3rd party trustee and will be released upon fulfilment of vesting conditions.

As at the reporting date, N7.3 billion representing the 60% cash held in trust is expected to be transferred to the trustee and a part payment of N6.5 billion has been made to the beneficiaries out of the cash-based compensation.

The Group recognised total expenses of N12.2 billion related to the cash-settled share-based payment transactions in Q1 2025 (Q1 2024 - Nil).

10 Depreciation and amortisation

		THE GROUP	
		31-Mar-25	31-Mar-24
		N '000	
Included in cost of sales:			
Depreciation of oil and gas properties		22,989,846	16,302,156
Included in general admin expenses:			
Depreciation of other property, plant and equipment		371,420	269,306
Amortisation of intangible assets		139,506	321,598
Total in general admin expenses		510,926	590,904
Total		23,500,772	16,893,060

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued
11 Earnings per share
Basic - GROUP

Basic earnings per share is calculated by dividing the profit attributable to equity holders of the company by the weighted average number of ordinary shares issued and fully paid as at the end of the quarter

		THE GROUP	
		31-Mar-25	31-Mar-24
N '000			
Profit attributable to equity holders of the Group		33,765,404	22,156,294
Total		33,765,404	22,156,294
Weighted average number of ordinary shares in issue		4,344,844,360	4,344,844,360
		31-Mar-25	31-Mar-24
Basic earnings per share (N)		7.77	5.10

There are no potential diluted shares in the current and prior year, hence, the basic & diluted EPS are same.

On September 30th 2024, the Company redenominated the nominal value of all the existing ordinary shares to Fifty kobo (N0.50) each from Ten Naira (N10.00) each and sub-divided the outstanding ordinary shares to 4,344,844,360 (Four Billion, Three Hundred and Forty Four Million, Eight Hundred and Forty Four Thousand, Three Hundred and Sixty ordinary shares of Fifty Kobo (N0.50) each from 217,242,218 (Two Hundred and Seventeen Million, Two Hundred and Forty Two Thousand, Two Hundred and Eighteen) ordinary shares of Ten Naira (N10.00) each. The prior year earnings per share has been normalised for comparison.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

12 Property, plant and equipment

	THE GROUP		
	₺ '000	31-Mar-25	31-Dec-24
Oil and gas properties		616,419,155	600,494,812
Other property, plant and equipment		13,498,899	13,662,347
Asset under development		52,495,522	62,480,185
Total		682,413,576	676,637,344

12a THE GROUP

	OIL AND GAS PROPERTIES	OTHER PROPERTY, PLANT AND EQUIPMENT	ASSETS UNDER DEVELOPMENT	Total
₺ '000				
Cost:				
Balance at 1 January 2024	640,404,187	18,882,067	37,645,403	696,931,657
Translation difference	452,809,953	10,927,420	26,618,824	490,356,197
Reclassifications	97,336,218	-	(97,336,218)	(1)
Additions	36,167,535	4,828,164	95,552,176	136,547,875
Write-offs	-	-	-	-
Changes in decommissioning assets	(29,396,772)	-	-	(29,396,772)
Balance at 31 December 2024	1,197,321,120	34,637,651	62,480,185	1,294,438,956
Balance at 1 January 2025	1,197,321,120	34,637,651	62,480,185	1,294,438,956
Translation difference	776,627	22,506	39,797	838,930
Reclassifications	20,847,805	-	(20,847,805)	-
Additions	17,907,297	202,794	10,823,345	28,933,436
Balance at 31 March 2025	1,236,852,849	34,862,951	52,495,522	1,324,211,322
Depreciation:				
Balance at 1 January 2024	302,081,893	11,422,143	-	313,504,036
Translation difference	216,533,422	8,129,755	-	224,663,177
Depreciation for the year	78,210,993	1,423,406	-	79,634,399
Balance at 31 December 2024	596,826,308	20,975,304	-	617,801,612
Balance at 1 January 2025	596,826,308	20,975,304	-	617,801,612
Translation difference	617,540	17,328	-	634,868
Depreciation for the year	22,989,846	371,420	-	23,361,266
Balance at 31 March 2025	620,433,694	21,364,052	-	641,797,746
Net book value:				
At 31 March 2025	616,419,155	13,498,899	52,495,522	682,413,576
At 31 December 2024	600,494,812	13,662,347	62,480,185	676,637,344
At 1 January 2024	338,322,294	7,459,924	37,645,403	383,427,621

There is no impairments of Property, Plant, and Equipment during the year. The capital commitments in respect of PPE expenditures amounts to ₺75.5 billion (2024: ₺45.3 billion).

The current year reclassification relates to settlement of completed drilling projects from asset under development to project equipment while the prior year reclassification relates to settlement of completed drilling projects from asset under development to project equipment and civil works.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued
13 Intangible assets

	N '000	THE GROUP	
Cost:			
Balance at 1 January 2024			4,309,302
Translation difference			3,047,312
Reclassification			-
Additions			222,621
Balance at 31 December 2024			7,579,235
Balance at 1 January 2025			7,579,235
Translation difference			4,740
Additions			139,805
Balance at 31 March 2025			7,723,780
Amortisation:			
Balance at 1 January 2024			3,097,530
Translation difference			2,227,876
Amortisation charge for the year			1,002,829
Balance at 31 December 2024			6,328,235
Balance at 1 January 2025			6,328,235
Translation difference			5,502
Amortisation charge for the year			139,506
Balance at 31 March 2025			6,473,243
Net book value:			
At 31 March 2025			1,250,537
At 31 December 2024			1,251,000
At 1 January 2024			1,211,772

Intangible assets consists of computer software and licenses used by the entity for recording transactions and reporting purposes. The Group's software has a finite life and is amortised on a straight line basis over the life of the software licenses.

14 Financial assets

Financial assets include the following:

	N '000	THE GROUP	
		31-Mar-25	31-Dec-24
Fair value through OCI			
<i>Listed securities:</i>			
Consolidated Hallmark Insurance Plc		9,861,522	9,502,827
<i>Unlisted securities:</i>			
PetroData Management Services Ltd		9,218	57,295
Dharmattan Gas and Power Ltd		562	562
Ever Oil & Gas Depot (Harbourview)		1,227,300	1,050,159
Fair value through Profit or Loss			
Hedge		636,059	496,045
At Amortised Cost			
Debt instrument		30,299,220	4,648,949
Deposit for shares - Guaranty Trust Holding Company Plc		4,472,000	2,892,543
Deposit for shares - Renaissance		-	25,136,089
Total		46,505,881	43,784,469
Current		21,760,401	496,045
Non-current		24,745,480	43,288,424
		46,505,881	43,784,469

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

14.1 Changes in Financial assets

	THE GROUP		
	₦ '000	31-Mar-25	31-Dec-24
Balance at 1 January		43,784,469	4,364,184
Crude Oil Hedge		1,152,971	2,735,940
FV Loss through PorL		(2,361,648)	(5,053,017)
Hedge Cost Written off		1,347,744	2,379,673
Debt instrument		25,421,643	4,605,960
Deposit for shares - Guaranty Trust Bank Plc		-	2,783,535
Ever Oil & Gas Depot (Harbourview)		147,544	1,050,159
Deposit for shares - Renaissance		-	25,136,089
Transfer to investment in associate		(24,280,928)	-
Transfer to receivables		(855,168)	-
Foreign Exchange		254,147	489,713
Net gain on equity instruments at fair value through other		1,922,486	5,244,638
Bond Amortization		(27,379)	47,595
Current Value		46,505,881	43,784,469

The Groups equity investments are not held for trading instead, they are held for medium to long term strategic purposes. In 2025, No dividend was received from the Groups equity investments (2024: ₦ 0.14 billion)

A fair value reserve gain of financial assets at FVOCI of ₦1.9 billion (2023: ₦5.2 billion) was recorded in the Group

New Investments

Crude Oil Hedge: In Q1 2025, the Group entered an economic crude oil hedge contract with an average strike price of \$55/bbl for 505,000 barrels at an average premium price of \$1.50. The tenor of the hedge is from April 2025 to December 2025

Debt instrument: Aradel invested in a Federal Government Naira Bond in Q1 2025. The bond tenor is 90days and the target yield is 22% per annum payable upon maturity. In addition, Aradel issued a loan of \$13.75 million to Waltersmith Group, at an interest rate of 15% and is payable within a year.

Ever Oil & Gas Depot (Harbourview) : Aradel made an additional equity investment of \$0.1 million in Ever Oil & Gas Depot, a tankfarm located in Port Harcourt, Rivers State, Nigeria. Aradel Group holds a total equity stake of 50%.

The total value for new investments acquired during the year amounted to ₦26.7 billion

15 Investment in associate

	THE GROUP		
	₦ '000	31-Mar-25	31-Dec-24
At 1 January		489,968,207	270,233,296
Share of profit		4,861,340	31,617,315
Transfer from Deposit-from-shares - Renaissance		24,280,928	-
Additional investment in Renaissance		71,011,153	-
Share of other comprehensive income (net of tax), may not be reclassified to profit or loss in subsequent periods		1,094,172	192,112,764
Dividend received		-	(3,995,168)
Carrying amount		591,215,800	489,968,207

15.1 Investment in associate - Renaissance Africa Energy Company Limited

	THE GROUP		
	₦ '000	31-Mar-25	31-Dec-24
Transfer from Deposit from shares		24,280,928	-
Additional investment in Renaissance		71,011,153	-
Share of other comprehensive income (net of tax), may not be reclassified to profit or loss in subsequent periods		727,657	-
Carrying amount		96,019,738	-

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

Aradel Group holds a total equity stake of 33.3% in Renaissance Africa Energy Company Limited (12.5% direct stake and 20.8% through ND Western).

The total value for new investments acquired during the year amounted to ₦71.0 billion (Cash Settlement of ₦20.9 billion and investments financed via borrowings of ₦50.1 billion - see note 22)

15.2 Investment in associate - ND Western Limited

	₦ '000	THE GROUP	
		31-Mar-25	31-Dec-24
At 1 January		489,968,207	270,233,296
Share of profit		4,861,340	31,617,315
Share of other comprehensive income (net of tax), may not be reclassified to profit or loss in subsequent periods		366,516	192,112,764
Dividend received		-	(3,995,168)
Carrying amount		495,196,063	489,968,207

16 Deferred taxation

The analysis of deferred tax assets and deferred tax liabilities is as follows:

	₦ '000	THE GROUP	
		31-Mar-25	31-Dec-24
Deferred tax liabilities			
Accelerated depreciation and amortisation		61,581,709	52,467,066
Decommissioning liabilities		192,241	884,618
Total		61,773,950	53,351,684
Deferred taxation			
At start of year		53,351,684	18,386,481
Income statement credit		8,304,424	21,168,302
Translation difference		117,842	13,796,901
Net deferred tax liabilities at end of year		61,773,950	53,351,684
Reflected in the statement of financial position as:			
Deferred tax liabilities		61,773,950	53,351,684
Net deferred tax liabilities		61,773,950	53,351,684

Deferred taxes are payable in more than one year.

17 Inventories

	₦ '000	THE GROUP	
		31-Mar-25	31-Dec-24
Crude Oil		7,028,540	22,024,124
Refined Products		6,672,112	5,815,021
Materials		23,588,259	19,063,107
Total		37,288,911	46,902,252

There were no write-downs of inventory during the year and all inventory balances are current in nature. Inventory balances will be turned over within 12 months after the financial year. The inventory charged to Cost of sales during the year amounted to N1.1 billion (2024: N5.4 billion)

The net movement in the value of inventory in the tank throughout year is reflective in stock adjustments (note 5) .

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

18 Trade and other receivables

	THE GROUP		
	₺ '000	31-Mar-25	31-Dec-24
Trade receivables		70,295,520	67,100,029
Other receivables		1,351,002	1,733,940
		71,646,522	68,833,969
Allowance for expected credit losses		(80,716)	(80,716)
		71,565,806	68,753,253

Trade receivables are non-interest bearing and are generally on 30-90 day terms. Other receivables relate principally to outstanding receivable balance from Nile Delta Company Limited.

19 Prepayments

	THE GROUP		
	₺ '000	31-Mar-25	31-Dec-24
Prepaid rent		2	958
Prepaid expenses		-	3,496
Prepaid insurance		371,725	328,528
Total		371,727	332,982

20 Cash and Bank

	THE GROUP		
	₺ '000	31-Mar-25	31-Dec-24
Cash and bank balances		224,460,313	213,295,416
Short term deposits		136,080,119	198,505,836
Cash and cash equivalents for statement of cashflow purposes		360,540,432	411,801,252
Restricted cash		41,194,772	10,404,864
Total Cash and Bank		401,735,204	422,206,116

Cash and cash equivalents comprise balances with less than three months to maturity, including cash in hand, deposits held at call with banks and other short-term highly liquid investments with original maturities less than three months.

Restricted cash relates to cash used as collateral for the BOI, GT Bank loan and a cash-backed guaranty for Aradel's investment in Chappal Energies Mauritius Limited. The Group cannot withdraw or physically access the cash due to restrictions placed on the accounts by the banks.

21 Share capital and premium

Share capital and premium	THE GROUP				
	₺ '000	Number of shares	Ordinary shares	Share premium	Total
Balance at 31 December 2024		4,344,844,360	2,172,422	22,819,670	24,992,092
Balance at 1 January 2025		4,344,844,360	2,172,422	22,819,670	24,992,092
- Issue of shares		-	-	-	-
Balance at 31 March 2025		4,344,844,360	2,172,422	22,819,670	24,992,092

22 Borrowings

	THE GROUP		
	₺ '000	31-Mar-25	31-Dec-24
GTB		44,558,452	49,120,544
BOI loan		3,659,019	4,706,593
N10B Series I Bond		10,910,374	11,138,777
Loan from related party		83,429,459	31,326,609
Petre IPINs		106,747	106,747
Total		142,664,051	96,399,270

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

	THE GROUP		
	₺ '000	31-Mar-25	31-Dec-24
Current		106,755,512	55,454,223
Non-current		35,908,539	40,945,047
Total		142,664,051	96,399,270

Changes in liabilities arising from financing activities

	THE GROUP		
	₺ '000	31-Mar-25	31-Dec-24
At 1 January		96,399,270	61,971,902
Loans from related party		50,096,440	24,281,086
Repayments of principal		(6,945,206)	(32,439,025)
Repayment of interest		(2,674,041)	(9,444,797)
Foreign exchange movement		783,321	31,789,127
Accrued interest		4,852,160	20,742,589
Remeasurements		152,107	(501,612)
As at		142,664,051	96,399,270

The loans from related party represents additional advances from ND Western Limited, an Associate. The loans partly funded the investment deposit in respect of the Shell Petroleum Development Company acquisition through the Renaissance SPV. The funding was directly provided to the Renaissance SPV in a carry arrangement, hence, no debt cashflows were directly disbursed or received by Aradel. This is a short term facility, payable at an interest rate of 13%.

Remeasurements are non-cashflow and relate to the effects of carrying borrowings at amortised cost using the effective interest rate method.

23 Decommissioning liabilities

	THE GROUP	
	₺'000	
Balance at 1 January 2024	65,161,229	
Charged/(credited) to profit or loss:		
Provision no longer required	(45,238,257)	
Changes in estimated flows	(29,396,772)	
Translation difference	44,448,090	
Unwinding of discount due to passage of time	1,965,818	
Balance at 31 December 2024	36,940,108	
Balance at 1 January 2025	36,940,108	
Charged/(credited) to profit or loss:		
Translation difference	28,241	
Unwinding of discount due to passage of time	427,202	
Balance at 31 March 2025	37,395,551	

24 Contract Liabilities

	THE GROUP		
	₺ '000	31-Mar-25	31-Dec-24
Down payments received		1,084,212	2,780,114
		1,084,212	2,780,114

A contract liability is an entity's obligation to transfer goods or services to a customer for which the entity has received consideration from the customer. This will exist when an entity has received consideration but has not transferred the related goods or services to the customer. The Group has recognised a liability in relation to contracts with refined products customers for the delivery of refined products which these customers are yet to receive but which cash consideration have been received by the Group as at the end of the reporting period.

For the purchase of refined products, the terms of payments relating to the contract with customers is advance payments. The refinery operates a 7-days sales cycle which includes product evacuation.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

25 Trade, share based payment and other payables

	THE GROUP		
	₺ '000	31-Mar-25	31-Dec-24
Royalty payable		29,882,144	38,852,103
Sundry creditors		26,678,092	22,032,869
Staff payable		26,762,273	22,378,697
Trade payables		4,061,771	37,040,682
Unclaimed dividend		637,063	547,828
		88,021,343	120,852,179

- Trade payables are non-interest bearing and are normally settled on 30-day terms .

- Sundry creditors include IPIN note due, host community payable, accruals, VAT and WHT payable.

- Staff payable represents the balance for a cash-settled share based incentive scheme that requires the Group to pay a cash value that is dependent on the excess value on the entity's baseline enterprise value (share value) to its Senior/Executive management employees. See note 9.2 for more details.

- The Directors consider that the carrying amount of trade payables approximates to their fair value.

26 Taxation

	THE GROUP		
	₺ '000	31-Mar-25	31-Mar-24
Hydrocarbon tax		3,776,275	771,313
Income tax expense		18,692,680	1,681,201
Education tax		2,204,199	1,326,920
Total current tax		24,673,154	3,779,434
Deferred taxation			
Origination of temporary differences		8,304,424	13,697,994
Total deferred tax		8,304,424	13,697,994
Income tax expense		32,977,578	17,477,428

The movement in the current income and Hydrocarbon tax liability is as follows:

	THE GROUP		
	₺ '000	31-Mar-25	31-Dec-24
At 1 January		35,402,305	14,421,838
Tax paid		-	(27,176,699)
Prior period under/(over) provision		-	(9,086,792)
Income tax charge for the year		24,673,154	45,618,535
Foreign exchange difference		270,153	11,625,423
As at		60,345,612	35,402,305

27 Commitments

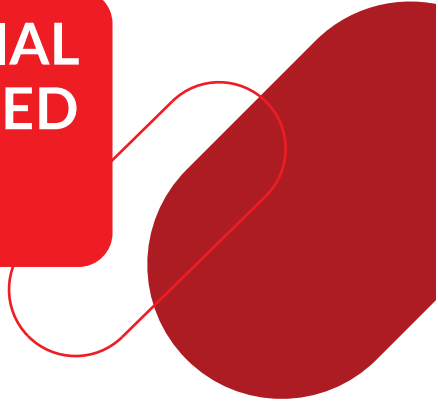
As at 31 March 2025, the capital commitments in respect of PPE expenditures amounts to ₺75.5 billion (2024: ₺45.4 billion).

28 Contingencies

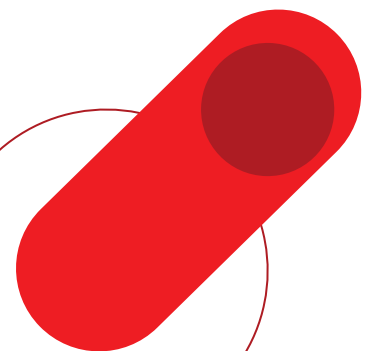
The Group has contingent liabilities in respect of legal suits against Aradel Energy Limited as the operator of the Ogbele oil field. The possible liabilities from these cases amount to ₺1.2 trillion (2024: ₺1.2 trillion). These have not been incorporated in these financial statements. The directors on the advise of the Group's solicitors are of the opinion that the Group will not suffer any loss from these claims.



ARADEL HOLDINGS PLC
Lagos, Nigeria



**UNAUDITED CONSOLIDATED FINANCIAL
STATEMENTS FOR THE QUARTER ENDED
31 March 2025
(IN US DOLLARS)**



CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

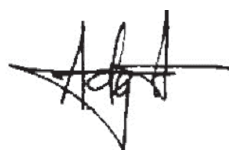
	THE GROUP			
	\$ '000	Notes	31-Mar-25	31-Mar-24
Revenue		2	131,399	77,384
Cost of sales		3	(79,535)	(29,447)
Gross profit			51,864	47,937
Other Income/(Loss)		4	403	(15,904)
General and administrative expenses		5	(10,484)	(4,894)
Operating profit			41,783	27,139
Finance income		6	2,752	2,502
Finance costs		6	(3,571)	(2,554)
Net Finance cost			(819)	(52)
Share of profit of an associate		13	3,196	3,122
Profit before taxation			44,160	30,209
Tax expense		24	(21,680)	(13,369)
Profit after taxation			22,480	16,840
Profit attributable to:				
Equity holders of the parent			22,197	16,948
Non-controlling interest			283	(108)
Other comprehensive income:			22,480	16,840
Net gain(loss) on equity instruments at fair value through other comprehensive income			1,054	77
Other comprehensive income for the year, net of tax			1,054	77
Total comprehensive income for the year			23,534	16,917
Total comprehensive income attributable to:				
Equity holders of the parent			23,251	17,025
Non-controlling interest			283	(108)
Basic earnings per share		9	\$0.005	\$0.004

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

AS AT 31 March 2025

	\$ '000	THE GROUP		
		Notes	31-Mar-25	31-Ma-24
Assets				
Non-current assets				
Property, plant and equipment		10	444,189	440,715
Intangible assets		11	814	815
Financial assets		12	16,186	28,196
Investment in associate		13	384,827	319,131
Total non-current assets			846,016	788,857
Current assets				
Inventories		15	24,270	30,547
Trade and other receivables		16	46,582	44,780
Prepayments		17	242	218
Financial assets		12	14,164	323
Cash and Bank		18	261,493	274,994
Total current assets			346,751	350,862
Total assets			1,192,767	1,139,719
Equity and liabilities				
Shareholders' equity				
Share capital			19,316	19,316
Share premium			78,955	78,955
Fair value reserve of financial assets at FVOCI			7,060	6,006
Retained earnings			825,643	803,446
Non-controlling interest			6,541	6,258
Total shareholders' equity			937,515	913,981
Non-current liabilities				
Borrowings		20	23,942	27,237
Deferred tax liabilities		14	40,208	34,749
Decommissioning liabilities		21	24,341	24,060
Total non-current liabilities			88,491	86,046
Current liabilities				
Trade, share based payment and other payables		23	57,287	78,703
Contract Liabilities		22	706	1,811
Taxation		24	39,280	23,059
Borrowings		20	69,488	36,119
Total current liabilities			166,761	139,692
Total liabilities			255,252	225,738
Total equity & liabilities			1,192,767	1,139,719

The financial statements were approved and authorised for issue by the Board of Directors on 23 April 2025 and signed on its behalf by:



Adegbola Adesina
Chief Financial Officer/Finance Director
FRC/2021/001/00000024579



Adegbite Falade
Chief Executive Officer/Managing Director
FRC/2021/003/00000025055



Ladi Jadesimi
Chairman
FRC/2014/IODN/00000006637

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

THE GROUP	Issued capital	Share premium	Fair value reserve of financial assets at FVOCI	Retained earnings	Total equity attributable to equity holders of the	Non-controlling interests	Total equity
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Balance at 1 January 2024	19,316	78,955	2,541	676,571	777,383	5,581	782,964
Profit / (Loss) for the year	-	-	-	16,948	16,948	(108)	16,840
Transfer of shares (Aradel Refineries)	-	-	-	-	-	-	-
Net gain on equity instruments at fair value through other comprehensive income	-	-	77	-	77	-	77
Total comprehensive income for the year	-	-	77	16,948	17,025	(108)	16,917
Dividends to equity holders of the company	-	-	-	-	-	-	-
Total contributions by and distributions to owners of the company, recognised directly in equity	-	-	-	-	-	-	-
Balance at 31 March 2024	19,316	78,955	2,618	693,519	794,408	5,473	799,881
Balance at January 2025	19,316	78,955	6,006	803,446	907,723	6,258	913,981
Profit for the year	-	-	-	22,197	22,197	283	22,480
Net gain on equity instruments at fair value through other comprehensive income	-	-	1,054	-	1,054	-	1,054
Total comprehensive income for the year	-	-	1,054	22,197	23,251	283	23,534
Dividends to equity holders of the company	-	-	-	-	-	-	-
Total contributions by and distributions to owners of the company recognised directly in equity	-	-	-	-	-	-	-
Balance at 31 March 2025	19,316	78,955	7,060	825,643	930,974	6,541	937,515

The notes on pages 27 to 39 form an integral part of these financial statements

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

		THE GROUP		
Assets	\$ '000	Notes	31-Mar-25	31-Mar-24
Profit before taxation			44,160	30,209
Adjustments:				
Interest expense		6	3,571	2,554
Interest income		6	(2,752)	(2,502)
Exchange loss/(gain)		4	(144)	16,241
Share of profit from associate		13	(3,196)	(3,122)
Hedge cost in PorL		12	667	1,027
Depreciation and amortisation		8	15,451	12,922
Stock adjustment		3	9,214	(7,831)
Operating cash flows before movement in working capital			66,971	49,498
Movement in working capital:				
(Increase) / Decrease in trade and other receivables			(1,245)	21,652
Increase in prepayments			(24)	(138)
(Decrease)/Increase in inventory			(2,937)	3,649
Increase in restricted cash			(20,037)	(248)
Decrease in trade, share-based payment and other payables			(21,365)	(23,756)
Decrease in contract liabilities			(1,105)	(1,332)
Cash generated by operating activities			20,258	49,325
Tax paid		24	-	(653)
Net cash flows from operating activities			20,258	48,672
Investing activities				
Interest received		6	2,770	2,502
Purchase of property, plant and equipment		10 & 11	(18,924)	(9,465)
Purchase of financial assets		12	(17,568)	(1,781)
Investment in associate - Reniassance		13.1	(13,750)	-
Net cash used in by investing activities			(47,472)	(8,744)
Financing activities				
Interest paid		6	(1,758)	(2,483)
Repayment of borrowing		20	(4,566)	(4,027)
Net cash flows used in from financing activities			(6,324)	(6,510)
(Decrease)/Increase in cash and cash equivalents			(33,538)	33,418
Cash and cash equivalents - Beginning of year		18	268,217	203,493
Cash and cash equivalents - End of year		18	234,679	236,911

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

1 Segment Reporting

Business segments are based on the Group's internal organisation and management reporting structure. The Group's operations cover 4 segments-Crude Oil, Gas, Refinery & Investment Properties. Some intersegment transactions were prevalent amongst the reporting segments during the reporting period under consideration, hence the eliminations necessary to achieve proper consolidation. Management remains committed to continuous value creation and accretion of the reserves. The reporting segments of the Group derive their revenues within and outside Nigeria & goods are transferred at a point in time. The segment reports are also in line with the Group's accounting policies. The reportable segments exclude the post acquisition carrying amount of the investment in associate.

1.1 Segment profit/(loss) disclosure

31 March 2025	CRUDE OIL \$'000	GAS \$'000	REFINED PRODUCTS \$'000	INVESTMENT PROPERTIES \$'000	TOTAL REPORTABLE SEGMENT \$'000	ELIMINATIONS \$'000	CONSOLIDATION \$'000
Revenue	124,042	3,238	36,339	20	163,639	(32,240)	131,399
Operating costs (excluding depreciation and amortisation)	(74,494)	(3,875)	(28,437)	(19)	(106,825)	32,257	(74,568)
Depreciation and amortisation	(13,820)	(658)	(955)	(18)	(15,451)	-	(15,451)
Other Loss	126	13	281	-	420	(17)	403
Operating profit	35,854	(1,282)	7,228	(17)	41,783	-	41,783
Finance income	1,648	8	1,096	-	2,752	-	2,752
Finance costs	(3,454)	(7)	(110)	-	(3,571)	-	(3,571)
Share of profit from associate	-	-	-	-	-	3,196	3,196
Profit before taxation	34,048	(1,281)	8,214	(17)	40,964	3,196	44,160
Tax expense	(16,939)	(2,137)	(2,501)	(103)	(21,680)	-	(21,680)
Profit after taxation	17,109	(3,418)	5,713	(120)	19,284	3,196	22,480

31 March 2025	CRUDE OIL \$'000	GAS \$'000	REFINED PRODUCTS \$'000	INVESTMENT PROPERTIES \$'000	TOTAL REPORTABLE SEGMENT \$'000	ELIMINATIONS \$'000	CONSOLIDATION \$'000
Revenue	51,278	19,956	39,646	22	110,902	(33,518)	77,384
Operating costs (excluding depreciation and amortisation)	(19,430)	(8,025)	(28,214)	(2)	(55,671)	34,252	(21,419)
Depreciation and amortisation	(11,199)	(730)	(975)	(18)	(12,922)	-	(12,922)
Other Loss	(3,877)	(441)	(10,852)	-	(15,170)	(734)	(15,904)
Operating profit	16,772	10,760	(395)	2	27,139	-	27,139
Finance income	1,761	-	741	-	2,502	-	2,502
Finance costs	(2,129)	(105)	(320)	-	(2,554)	-	(2,554)
Share of profit from associate	-	-	-	-	-	3,122	3,122
Profit before taxation	16,404	10,655	26	2	27,087	3,122	30,209
Tax expense	(7,429)	(3,435)	(2,205)	(300)	(13,369)	-	(13,369)
Profit after taxation	8,975	7,220	(2,179)	(298)	13,718	3,122	16,840

1.2 Segment Assets and Liabilities

The assets and Liabilities are disclosed based on the operations of the reporting segments

Total Segment Assets 31 March 2025	CRUDE OIL \$'000	GAS \$'000	REFINED PRODUCTS \$'000	INVESTMENT PROPERTIES \$'000	TOTAL REPORTABLE SEGMENT \$'000	ELIMINATIONS \$'000	CONSOLIDATION \$'000
TOTAL ASSET	796,176	151,359	246,675	7,181	1,201,391	(8,623)	1,192,767
TOTAL LIABILITIES	345,352	25,289	109,198	3,986	483,825	(228,570)	255,252
31 December 2024							
TOTAL ASSET	451,063	154,669	227,224	8,747	841,703	298,016	1,139,719
TOTAL LIABILITIES	295,376	25,179	95,457	1,451	417,463	(191,725)	225,738

Crude oil includes the carrying amount of investment in associate

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued
2 Revenue
Disaggregated revenue information

	\$ '000	THE GROUP	
		31-Mar-25	31-Mar-24
Crude Oil		93,433	33,728
Refined Products		35,065	38,426
Gas		2,901	5,230
Total revenue		131,399	77,384

Refined products include Diesel, Dual Purpose Kerosene, Marine Diesel, Naphtha & Heavy Fuel Oil

Geographical markets

Within Nigeria	37,966	43,656
Outside Nigeria	93,433	33,728
Total revenue from contracts with customers	131,399	77,384

Timing of revenue recognition

Goods transferred at a point in time	131,399	77,384
Goods transferred over time	-	-
Total revenue from contracts with customers	131,399	77,384

Performance obligations

Information about the Group's performance obligations are summarised below:

Sale of Crude Oil

The performance obligation is satisfied at a point in time when the product is physically transferred into a vessel, pipe or other delivery mechanism and is generally due within 30 to 45 days from the date of issue of the Bill of Lading.

Sale of Natural Gas

The performance obligation is satisfied at a point in time when the gas have been delivered at the buyer's delivery point for gas and is generally due within 30 to 90 days from the date of issue of invoice.

Sale of Refined Products

The performance obligation is satisfied at a point in time, when the product is lifted by the customer/distributor and payment is made in advance

Contract balances	\$ '000	Notes	31-Mar-25	31-Mar-24
Trade receivables			59,506	35,446
Contract Liabilities			706	638

Trade receivables are non-interest bearing and are generally on terms of 30 to 90 days.

Performance obligation for crude oil, refined products and gas are fulfilled once delivery of the products occurs and payments are generally due on crude oil and gas between 30 to 90 days. Payments on refined products are made in advance

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

3 Cost of sales

	\$ '000	THE GROUP	
		31-Mar-25	31-Mar-24
Crude oil handling charges		18,881	12,637
Depreciation and amortisation		15,115	12,470
Operational and Maintenance expenses		6,742	1,734
Royalties & other statutory expenses		22,435	8,879
Staff costs (Note 8)		7,148	1,558
Stock Adjustments		9,214	(7,831)
Total		79,535	29,447

Operational and maintenance expenses include field expenses, insurance expense, consultancy fees, field community costs, repairs and maintenance, and materials & supplies.

Royalties and other statutory expenses includes Royalties due to FGN, NDDC Levy and other statutory expense.

Stock adjustment relates to the net movement in the value of inventory in the tank in the year.

4 Other (loss)/income

	\$ '000	Notes	31-Mar-25	31-Mar-24
Fee income			259	337
Unrealised exchange gain/(loss)			144	(16,241)
Total			403	(15,904)

Fee income relates to income from non trading activities

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued
5 General and administrative expenses

	\$ '000	THE GROUP	
		31-Mar-25	31-Mar-24
Depreciation and amortisation		336	452
Directors' fees		51	70
Fuel, utilities and travel expenses		211	331
Hedging expense		667	1,027
Permits, licenses and subscription		2,263	349
Professional fees		629	624
Repairs and maintenance		330	300
Staff costs (Note 7)		4,766	1,039
Other expenses		1,231	702
Total		10,484	4,894

Other expenses consist of training fees, donation, bank charges, printing and stationery, catering and other related administrative costs incurred during the year.

Professional fees consist of cleaning service, advisory services, security service, legal fees and registrar management fee.

6 Finance cost and income

	\$ '000	THE GROUP	
		31-Mar-25	31-Mar-24
Finance costs:			
Bank borrowings		2,636	1,459
IPIN Interest		406	-
Coupon on Bond		248	395
Provisions: unwinding of discount		281	700
Total Finance costs		3,571	2,554
Finance income:			
Interest income		2,752	2,502
Total finance income		2,752	2,502
Net finance costs		(819)	(52)

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

7 Staff costs

		THE GROUP	
	\$ '000	31-Mar-25	31-Mar-24
Included in cost of sales:			
Salaries and other staff costs		7,148	1,558
Included in general admin expenses:			
Salaries and other staff costs		4,766	1,039
Total		11,914	2,597
Salaries and other staff costs include the following:			
Salaries		2,928	2,241
Defined Contribution expenses		530	315
Share based payment (Note 7.2)		8,000	-
Other allowances (Note 7.1)		456	41
Total		11,914	2,597

7.1 Other allowances include staff bonus, medical allowances, outstation allowances, casual wages, ITF & NSITF charges

7.2 Share based payment

Aradel Plc issued a cash-settled share-based incentive scheme that requires the Group to pay a cash value that is dependent on the excess value on the company's baseline enterprise value (share value) to its Senior/Executive management employees. In accordance with the terms of the plan, as approved by shareholders at the 2024 Annual General Meeting (AGM), Senior/Executive Management employees, subject to at least 3 months of service, excluding those in notice period have been granted a cash-settled share based payment plan and the value of the potential payment is determined using a performance-based formula. The vesting period is 3 years, from 2024 – 2026, with employees earning full value if they remain with the organisation during the scheme.

Each eligible employee is entitled to an immediate cash payment equivalent to 40% of their compensation, and the balance is held in trust by a 3rd party trustee and will be released upon fulfilment of vesting conditions.

As at the reporting date, \$4.8 million representing the 60% cash held in trust is expected to be transferred to the trustee and a part payment of \$4.3 million has been made to the beneficiaries out of the cash-based compensation. The Group recognised total expenses of \$8 million related to the cash-settled share-based payment transactions in Q1 2025 (Q1 2024 - Nil)

8 Depreciation and amortisation

		THE GROUP	
	\$ '000	31-Mar-25	31-Mar-24
Included in cost of sales:			
Depreciation of oil and gas properties		15,115	12,470
Included in general admin expenses:			
Depreciation of other property, plant and equipment		244	206
Amortisation of intangible assets		92	246
Total in general admin expenses		336	452
Total		15,451	12,922

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued
9 Earnings per share
Basic - The GROUP

Basic earnings per share is calculated by dividing the profit attributable to equity holders of the company by the weighted average number of ordinary shares issued and fully paid as at the end of the year

	\$ '000	THE GROUP	
		31-Mar-25	31-Mar-24
Profit attributable to equity holders of the Group		22,197	16,948
Total		22,197	16,948
Weighted average number of ordinary shares in issue		4,344,844,360	4,344,844,360
Basic and diluted earnings per share		\$0.005	\$0.004

There are no potential diluted shares in the current and prior year, hence, the basic & diluted EPS are same.

On September 30th 2024, the Company redenominated the nominal value of all the existing ordinary shares to Fifty kobo (N0.50) each from Ten Naira (N10.00) each and sub-divided the outstanding ordinary shares to 4,344,844,360 (Four Billion, Three Hundred and Forty Four Million, Eight Hundred and Forty Four Thousand, Three Hundred and Sixty) ordinary shares of Fifty Kobo (N0.50) each from 217,242,218 (Two Hundred and Seventeen Million, Two Hundred and Forty Two Thousand, Two Hundred and Eighteen) ordinary shares of Ten Naira (N10.00) each. The prior year earnings per share has been normalised for comparison.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

10 Property, plant and equipment

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
Oil and gas properties		401,228	391,120
Other property, plant and equipment		8,788	8,900
Asset under development		34,170	40,695
Total		444,186	440,715

10a THE GROUP

	OIL AND GAS PROPERTIES \$'000	OTHER PROPERTY, PLANT AND EQUIPMENT \$'000	ASSETS UNDER DEVELOPMENT \$'000	Total \$'000
Cost:				
Balance at 1 January 2024	712,043	20,994	41,857	774,894
Translation difference	-	1	-	1
Reclassifications	63,398	-	(63,398)	-
Additions	23,557	1,567	62,236	87,360
Changes in decommissioning assets	(19,147)	-	-	(19,147)
Balance at 31 December 2024	779,848	22,562	40,695	843,105
Balance at 1 January 2025	779,848	22,562	40,695	843,105
Reclassifications	13,570	-	(13,570)	-
Additions	11,656	132	7,045	18,833
Balance at 31 March 2025	805,074	22,694	34,170	861,938
Depreciation:				
Balance at 1 January 2024	335,875	12,701	-	348,576
Translation difference	-	(1)	-	(1)
Depreciation for the year	52,856	962	-	53,818
Balance at 31 December 2024	388,731	13,662	-	402,393
Balance at 1 January 2025	388,731	13,662	-	402,393
Depreciation for the year	15,115	244	-	15,359
Balance at 31 March 2025	403,846	13,906	-	417,752
Net book value:				
At 31 March 2025	401,228	8,788	34,170	444,186
At 31 December 2024	391,122	8,900	40,695	440,717
At 1 January 2024	376,168	8,293	41,857	426,318

There are no impairments in Property, Plant, and Equipment during the year. The capital commitments in respect of PPE expenditures amounts to \$49.1 million (2024: \$29.5 million).

The current year reclassification relates to settlement of completed drilling projects from asset under development to project equipment while the prior year reclassification relates to settlement of completed drilling projects from asset under development to project equipment and civil works.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued
11 Intangible assets

		THE GROUP
Intangible Asset		\$'000
Cost:		
Balance at 1 January 2024		4,792
Additions		145
Balance at 31 December 2024		4,937
Balance at 1 January 2025		4,937
Additions		91
Balance at 31 March 2025		5,028
Amortisation:		
Balance at 1 January 2024		3,444
Amortisation charge for the year		678
Balance at 31 December 2024		4,122
Balance at 1 January 2025		4,122
Amortisation charge for the year		92
Balance at 31 March 2025		4,214
Net book value:		
At 31 March 2025		814
At 31 December 2024		815
At 1 January 2024		1,348

Intangible assets consists of computer software and licenses used by the Group for recording transactions and reporting purposes. The Group's software has a finite life and is amortised on a straight line basis over the life of the software licenses.

12 Financial assets

Financial assets include the following:

		THE GROUP	
Fair value through OCI	\$ '000	31-Mar-25	31-Dec-24
<i>Listed securities:</i>			
Consolidated Hallmark Insurance Plc		6,558	6,189
<i>Unlisted securities:</i>			
PetroData Management Services Ltd		6	38
Dharmattan Gas and Power Ltd		1	1
Ever Oil & Gas Depot (Harbourview)		781	684
Fair value through Profit or Loss			
Hedge		414	323
Amortized Cost			
Debt instrument		19,722	3,028
Deposit for shares - Guaranty Trust Bank Plc		2,868	1,884
Deposit for shares - Renaissance -		-	16,372
Total		30,350	28,519
Current		14,164	323
Non Current		16,186	28,196
Total		30,350	28,519

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

12.1 Changes in Financial assets

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
At 1 January		28,519	4,853
Crude Oil Hedge		758	1,782
FV Loss through PorL		(1,553)	(3,415)
Hedge Cost Written off		886	1,608
Debt instrument		16,713	3,000
Deposit for shares - Guaranty Trust Holding Company Plc		-	1,813
Ever Oil & Gas Depot (Harbourview)		97	684
Deposit for shares - Renaissance		-	16,372
FX Loss on Financial Assets		266	(1,675)
Net gain on equity instruments at fair value through other comprehensive income		1,054	3,465
Transfer to Investment in Associate		(15,815)	-
Transfer to receivables		(557)	-
Bond Amortization		(18)	32
Current Value		30,350	28,519

The Groups equity investments are not held for trading instead, they are held for medium to long term strategic purposes. In 2025, No dividend was received from the groups equity investments (2024: \$0.1 million)

A fair value reserve gain offinancial assets at FVOCI of \$1.1million (2024:\$3.4million)was recorded in the Group

New Investments

Crude oil hedge: In Q1 2025, the Group entered an economic crude oil hedge contract with an average strike price of \$55/bbl for 505,000 barrels at an average premium price of \$1.50. The tenor of the hedge is from April 2025 to December 2025

Debt instrument : Aradel invested in a Federal Government Naira Bond in Q1 2025. The bond tenor is 90days and the target yield is 22% per annum payable upon maturity. In addition, Aradel issued a loan of \$13.75 million to Waltersmith Group, at an interest rate of 15% and is payable within a year .

Ever Oil & Gas Depot (Harbourview) : Aradel made an additional equity investment of \$0.1 million in Ever Oil & Gas Depot, a tankfarm located in Port Harcourt, Rivers State, Nigeria. Aradel Group holds a total equity stake of 50%.

The total value for new investments acquired during the year amounted to \$17.6 million

13 Investment in associate

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
At 1 January		319,131	300,463
Share of profit		3,196	21,368
Transfer from Deposit from shares		15,815	-
Additional investment in Renaissance		46,685	-
Dividend received		-	(2,700)
Carrying amount		384,827	319,131

13.1 Investment in associate - Renaissance Africa Energy Company Limited

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
Transfer from Deposit from shares		15,815	-
Additional investment in Renaissance		46,685	-
Carrying amount		62,500	-

Aradel Group holds a total equity stake of 33.3% in Renaissance Africa Energy Company Limited (12.5% direct stake and 20.8% through ND Western).

The total value for new investments acquired during the year amounted to \$46.7 million (Cash Settlement of \$13.8 million and other investments financed via borrowings of \$32.9million-see note 20)

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued
13.2 Investment in associate - ND Western Ltd

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
At 1 January		319,131	300,463
Share of profit		3,196	21,368
Dividend received		-	(2,700)
Carrying amount		322,327	319,131

Aradel Group holds a total equity stake of 41.67% in ND Western Limited

14 Deferred taxation

The analysis of deferred tax assets and deferred tax liabilities is as follows:

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
Deferred tax liabilities			
Accelerated depreciation and amortisation		40,082	34,151
Decommissioning liabilities		126	598
Total		40,208	34,749
Deferred taxation			
At start of year		34,749	20,442
Income statement charge		5,459	14,306
Translation difference		-	1
Net deferred tax liabilities at end of year		40,208	34,749
Reflected in the statement of financial position as:			
Deferred tax liabilities		40,208	34,749
Net deferred tax liabilities		40,208	34,749

Deferred taxes are payable in more than one year.

15 Inventories

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
Crude Oil		4,574	14,345
Refined Products		4,343	3,786
Materials		15,353	12,416
Total		24,270	30,547

There were no write-downs of inventory during the year and all inventory balances are current in nature. Inventory balances will be turned over within 12 months after the financial year. The inventory charged to Cost of sales during the year amounted to \$0.7 million (2024: \$2.5 million)

The net movement in the value of inventory in the tank throughout the period is reflected in stock adjustments (note 5)

16 Trade and other receivables

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
Trade receivables		45,756	43,704
Other receivables		879	1,129
		46,635	44,833
Allowance for expected credit losses		(53)	(53)
		46,582	44,780

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

Trade receivables are non-interest bearing and are generally on 30-90 day terms. Other receivables relate principally to outstanding receivable balance from Nile Delta Company Limited.

17 Prepayments

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
Prepaid rent		-	1
Prepaid expenses		-	2
Prepaid insurance		242	215
Total		242	218

18 Cash and Bank

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
Cash and bank balances		146,103	138,924
Short term deposits		88,576	129,293
Cash and cash equivalents for statement of cashflow purposes		234,679	268,217
Restricted cash		26,814	6,777
Total Cash and Bank		261,493	274,994

Cash and cash equivalents comprise balances with less than three months to maturity, including cash in hand, deposits held at call with banks and other short-term highly liquid investments with original maturities less than three months.

Trade receivables are non-interest bearing and are generally on 30-90 day terms. Other receivables relate principally to outstanding receivable balance from Nile Delta Company Limited.

THE GROUP

Restricted cash relates to cash used as collateral for the BOI, GT Bank loan and a cash-backed guaranty for Aradel's investment in Chappal Energies Mauritius Limited. The Group cannot withdraw or physically access the cash due to restrictions placed on the accounts by the banks.

19 Share capital and premium

	Number of shares	Ordinary shares (\$'000)	Share premium (\$'000)	Total (\$'000)
Balance at 31 December 2024	4,344,844,360	19,316	78,955	98,271
Balance at 1 January 2025	4,344,844,360	19,316	78,955	98,271
- Issue of shares	-	-	-	-
Balance at 31 March 2025	4,344,844,360	19,316	78,955	98,271

20 Borrowings

	THE GROUP		
	\$ '000	31-Mar-25	31-Dec-24
GTB		29,004	31,994
BOI loan		2,382	3,066
N10B Series I Bond		7,102	7,255
Loans from related party		54,305	20,404
Petre IPINs		637	637
Total		93,430	63,356
Current		69,488	36,119
Non-current		23,942	27,237
Total		93,430	63,356

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

Changes in liabilities arising from financing activities

	\$ '000	THE GROUP	
		31-Mar-25	31-Dec-24
At 1 January		63,356	69,423
Loans from related party		32,935	15,815
Repayment of principal		(4,566)	(21,923)
Repayment of interest		(1,758)	(6,383)
Foreign exchange movement		173	(7,256)
Accrued interest		3,190	14,019
Remeasurements		100	(339)
As at		93,430	63,356

The loans from related party represents additional advances from ND Western Limited, an Associate. The loans partly funded the investment deposit in respect of the Shell Petroleum Development Company acquisition through the Renaissance SPV. The funding was directly provided to the Renaissance SPV in a carry arrangement, hence, no debt cashflows were directly disbursed or received by Aradel. This is a short term facility, payable at an interest rate of 13%.

Remeasurements are non-cashflow and relate to the effects of carrying borrowings at amortised cost using the effective interest rate method.

21 Decommissioning liabilities

	\$ '000	THE GROUP
Balance at 1 January 2024		72,451
Charged/(credited) to profit or loss:		
Provision no longer required		(30,573)
Changes in estimated flows		(19,147)
Exchange difference		-
Unwinding of discount due to passage of time		1,329
Balance at 31 December 2024		24,060
Balance at 1 January 2025		24,060
Charged / (credited) to profit or loss:		
Unwinding of discount due to passage of time		281
Balance at 31 March 2025		24,341

22 Contract Liabilities

	\$ '000	THE GROUP	
		31-Mar-25	31-Dec-24
Down payments received		706	1,811
		706	1,811

A contract liability is an entity's obligation to transfer goods or services to a customer for which the entity has received consideration from the customer. This will exist when an entity has received consideration but has not transferred the related goods or services to the customer. The Group has recognised a liability in relation to contracts with refined products customers for the delivery of refined products which these customers are yet to receive but which cash consideration have been received by the Group as at the end of the reporting period.

For the purchase of refined products, the terms of payments relating to the contract with customers is advance payments. The refinery operates a 7-days sales cycle which includes product evacuation.

23 Trade, share based payment and other payables

	\$ '000	THE GROUP	
		31-Mar-25	31-Dec-24
Royalty payable & Other Statutory payables		19,451	25,306
Sundry creditors		16,295	14,338
Staff Payable		18,482	14,576
Trade payables		2,644	24,126
Unclaimed dividend		415	357
		57,287	78,703

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - Continued

- Trade payables are non-interest bearing and are normally settled on 30-day terms
- Sundry creditors include IPIN note due, host community payable, accruals, VAT and WHT payable.
- Staff payable represents the balance for a cash-settled share based incentive scheme that requires the Group to pay a cash value that is dependent on the excess value on the entity's baseline enterprise value (share value) to its Senior/Executive management employees. See note 7.2 for more details
- Trade payables are non-interest bearing and are normally settled on 30-day terms .
- The Directors consider that the carrying amount of trade payables approximates to their fair value.

24 Taxation

THE GROUP			
	\$ '000	31-Mar-25	31-Mar-24
Hydrocarbon tax		2,483	590
Income tax expense		12,289	1,286
Education tax		1,449	1,015
Total current tax		16,221	2,891
Deferred taxation			
Origination of temporary differences		5,459	10,478
Total deferred tax		5,459	10,478
Income tax expense		21,680	13,369

The movement in the current income and Hydrocarbon tax liability is as follows:

THE GROUP			
	\$ '000	31-Mar-25	31-Dec-24
At 1 Jan		23,059	16,035
Tax paid		-	(17,701)
Prior period under/(over) provision		-	(6,142)
Income tax charge for the year		16,221	30,830
Foreign Exchnage		-	37
As at		39,280	23,059